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NEW ZEALAND OFFICE

Westside New Zealand Limited
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05 October 2022

Mr. Kris Campbell
Petroleum Assessment Hub
PO Box 15216
City East QLD 4002
PetroleumHub@resources.qld.gov.au

Dear Mr. Campbell

Re: Application to Amend the Area of Petroleum Area Pipeline Licence No. 182

Westside Corporation Pty Limited (**Westside**) seeks an amendment to the current Area Petroleum Pipeline Licence No. 182 (**PPL182**), originally granted on the 18 February 2015 and amended on 15 March 2016. A copy of the licence has been attached to this letter in **Appendix 1**.

This application is made by Westside, as operator on behalf of the Meridian Joint Venture (**Meridian JV**), consisting of Westside CSG A Pty Ltd (25.5%), Westside CSG D Pty Ltd (25.5%) and Mitsui E&P Australia Pty Ltd (49%).

The purpose of the application is to extend the area of PPL182.

This application does not seek approval for further construction, and the resulting operation of pipelines within the current area or extended area of PPL182.

The following information supports the required information sought with the *Application to Amend Licence* form *MMOL-24 Version 1*, which has been attached to this application in **Appendix 2**.

The following information addresses the requirement of Question 3 “Section 1” – MMOL-24.

Description of the Amendment

This amendment is for the extension of PPL182 to include 25 additional sub-blocks (**extended area**).

The current licence area allows for the transfer of gas between Petroleum Lease (**PL**) 94, held by the Meridian JV and a series of co-joined Mining Leases (**ML**) (ML5593, ML5596, ML5599, ML5604, ML5630, ML5644, ML5656 and ML5657) that make up the Co-Development Area under a Co-Development Agreement between the Meridian JV and the Dawson Mine operated by Anglo American Metallurgical Coal, which gives the Meridian JV rights to commercialise gas within the MLs.

In 2020, a joint venture between Westside's wholly owned subsidiaries Westside Mungi Pty Ltd and Harcourt (Queensland) LLC and Mitsui E&P Australia Pty Ltd (**MEPAU**) (collectively the **Harcourt JV**) were granted PL 1048 and PL 1049 under the Petroleum and Gas (Production and Safety) Act 2004 (**P&G Act**). These tenements are situated to the north and adjacent to our existing petroleum lease PL94 granted under the Petroleum Act 1923 (**1923 Act**).

Due to vagaries between the provisions of the 1923 Act and P&G Act, it is unclear whether gas and water can be transferred from PL 1048 and PL 1049 to PL 94 (and vice versa) without an Area Pipeline Licence.

The below listed blocks and sub-blocks make up the area that connects the boundaries of PL1048, PL1049 and PL94. The extended area will also allow the transfer of gas and water between these PLs and the above mentioned MLs.

BIM/BLOCK	SUB-BLOCK
BRIS 361	A, B, F, L, Q, R, V
CHAR 432	C, D, E, J, K, P, U, Z
CHAR 504	E, K, P, U, Z
CHAR 576	E, K, P, U, Z

The amendment is sought so that these gas assets operated by Westside can be connected via a network of gas and water pipelines.

The following information addresses the requirement of Question 3 "Section 2" – MMOL-24.

Description of Proposed Amended Area

Overlapping Tenure

The extended area is within the tenure areas of PL1048 and PL1049 held by the Harcourt JV and PL94 held by the Meridian JV.

Point to point pipelines licences (**PPL**) PP L26 and PPL 61 held by the Meridian JV and PPL 192 held by Queensland Nitrates Pty Ltd (**QNP**) also traverse through the extended area. The sale of gas from PL 94 is covered by PP L61 to a connection into the QGP while the sale of gas from the Co-Development Area is covered by PP L26 to the same connection point into the QGP.

The extended area covers internal transfers of gas between the Meridian JV's and Harcourt JV's assets which are essential to the efficient operation of the fields in order to meet gas sales contracts and will have no impacts on the PLs or on PPL 26, PPL 61 and PPL 192.

The extended area will overlap existing Mining Leases (**ML**) 5656 and ML80032 (Moura Seamgas Pipeline) owned by Anglo Coal (Dawson) Limited (**Anglo**) & Mitsui Moura Investment Pty Ltd (**MMI**). The extended area is also within the tenure areas of mining exploration tenements EPC 783 held by Vale Belvedere Pty Ltd (**Vale**) and EPC 894 held by Anglo & MMI.

Any pipeline connections constructed under PPL 182 in the future will adhere to the codes and standards applicable to the coal seam gas industry and will not have any adverse impacts on the EPCs or MLs.

Find attached copies of correspondence to overlapping tenure holders Anglo, Vale and QNP in **Appendix 3**.

Amended Area Plan

A plan showing generally the extended area of PPL182 can be found in **Appendix 4**.

Reasons why the proposed extended pipeline is appropriate

The extended area allows the transfer of produced gas and fuel gas from PL 1048, PL 1049 and PL 94 and the various MLs under the above-mentioned Co-Development Agreement with the owners of the Dawson Mine, and vice versa to extract gas for sale.

The area is the minimum area required as per the pipelines that are likely to be constructed and operated in the proposed total area of PPL 182 (see **Appendix 4**).

The pipeline area covers internal transfers of gas and water between the Meridian JV and Harcourt JV assets which allow for the efficient operation of the fields and reduce the impacts of authorised activities on land that would be likely if gas and water could not be transferred across the tenure boundaries.

The following information addresses the requirement of Section 4 – MMOL-24.

Capability Criteria

Westside operates the Meridian SeamGas Project, 160km west of Gladstone in Queensland's Bowen Basin in joint venture with MEPAU. Westside holds a 51 per cent interest in the project with MEPAU holding the remaining 49 per cent.

Under the Joint Operating Agreement (JOA), Westside is the operator of PPL82 and acts as agent on behalf of the Meridian JV.

The application for this tenure is in line with the current operational percentages of the Meridian Joint Venture being:

COMPANY	INTEREST
Westside Corporation Pty Limited (Operator)	Interest: Operator ABN: 117 145 516 Address: Level 17, 300 Queen Street, Brisbane, QLD 4000
Westside CSG A Pty Ltd (Principal Holder)	Interest: 25.5% ABN: 138 989 358 Address: Level 17, 300 Queen Street, Brisbane, QLD 4000
Westside CSG D Pty Ltd	Interest: 25.5% ABN: 140 474 362 Address: Level 17, 300 Queen Street, Brisbane, QLD 4000
Mitsui E&P Australia Pty Ltd	Interest: 49% ABN: 108 437 529 Address: Level 11, Exchange Tower 2 The Esplanade, Perth WA 6000

Financial Capability

Westside's controlling shareholder is the Landbridge Group, a comprehensive private group enterprise with multiple industry entities based in Rizhao city in Shandong Province in China. Landbridge Group is a large private enterprise in Shandong Province and has four key divisions - Port & Logistics, Petrochemicals, Trading & Manufacturing and Real Estate. The Group comprises of 14 companies and has more than 4,000 employees.

Westside currently has cash reserves and is supported by its parent, the Landbridge Group Co Ltd which has consolidated net assets of over AUD \$3 billion.

Mitsui E&P Australia Pty Ltd (MEPAU) is the wholly owned Australian subsidiary of Mitsui & Co., Ltd, a publicly listed company incorporated in Japan, with an approximately AUD\$50 billion market cap. MEPAU is a significant participant in Australia's oil and gas industry.

Technical Capability

Westside has been operating in the Queensland CSG industry for nearly 20 years, initially as an explorer, then as a producer.

Westside entities currently hold several permits in the Bowen Basin around the towns of Moura and Theodore, namely the Greater Meridian Project Area as well as additional exploration acreage. These include, Petroleum Lease PL 94 including the PL94 Sublease, PL 1048, PL 1049, associated Pipeline Licences PPL 26, PPL 61, PPL 182, as well as Authority to Prospect (**ATP**) 2027, ATP602, and Potential Commercial Area (**PCA**) 196.

In addition, Westside holds ATP2047 near Wandoan, QLD in a Joint Venture with Australia Pacific LNG (**APLNG**). Westside also operates the Rimu, Kauri and Manutahi fields in Taranaki, New Zealand.

The management team of Westside includes a range of people with the skills, experience, and a track record necessary to successfully operate upstream assets. Westside's technical capability is founded on its principal activities which include petroleum production and investment in exploration, appraisal and production of CSG in Australia and other on-shore conventional petroleum projects including oil and gas in New Zealand.

Andrew Brier <i>Chief Operating Officer</i>	Andrew is responsible for all Australian and New Zealand oil and gas operations. Andrew holds a Bachelor of Engineering with over 25 years' experience in project management and delivery across the public and private sectors.
Simon Mewing <i>Chief Development Officer</i>	Simon is a chemical engineer with more than 35 years of experience in upstream and downstream businesses, including refining Liquefied Natural Gas (LNG).
Daniel Huff Hannon <i>Drilling & Completions Manager</i>	Daniel has extensive experience across global unconventional and conventional assets.
Henrietta Jukes <i>Health, Safety, Environment and Risk Manager</i>	Henrietta has 25+ years experience in the health, safety, environment & risk sector globally.
Dr. Mike Martin <i>Geoscience Manager</i>	Mike is a chartered geoscientist with 25+ years of experience as a geologist in the oil & gas sector globally.
David Hoare <i>Facilities Engineering Manager</i>	David has 20+ years of experience in the Australian oil & gas industry including major LNG projects.
Ian Meynink <i>Petroleum Engineering Manager</i>	Ian is a chartered engineer with 15+ years of experience across oil, gas, onshore, offshore, conventional, and unconventional assets.

Details Supporting the Amendment

The extended area of PPL182 is in the public interest since it allows a more efficient development of the gas assets having the overall effect of reducing impacts of authorised activities on land, landholders and the community by reducing the quantity of pipeline gathering systems and facilities required if individual PLs and the Co-Development Area (ML area) are developed as independent fields.

The Meridian JV has demonstrated production growth and is connected to both LNG and domestic markets.

The Meridian JV is party to a Gas Sales Agreement with GLNG for the sale of up to 65 TJ of gas per day from the PL 94 field until December 2034. The Meridian JV has sold gas to GLNG since 2015.

In more recent years, Westside has started selling gas to the domestic market including both spot sales and firm arrangements. In May 2021, Westside executed gas supply agreements with Alinta Energy and CleanCo Queensland for the supply of 5.84 petajoules (PJs) of gas across the agreements over three years. Westside has grown its net gas sales from 2.1 PJ in the financial year ending 30 June 2014 to 6.9 PJ in financial year ending 31 December 2021. The PPL 182 extension further assists in connecting the Meridian JV assets in delivering gas supplies to domestic markets.

Should additional information regarding this pipeline amendment application be required, please contact Nimandra Gunasekera, Access and Approvals Manager on nimandra.gunasekera@Westsidecorporation.com.

Yours sincerely,



Andrew Brier
Chief Operating Officer
Westside Corporation Limited



Petroleum and Gas (Production and Safety) Act 2004



QUEENSLAND GOVERNMENT

PIPELINE LICENCE

No. 182

"AREA - PIPELINE LICENCE"

PETROLEUM AND GAS (PRODUCTION AND SAFETY) ACT 2004

Section 410

Pipeline Licence No. 182

I grant this area pipeline licence under the *Petroleum and Gas (Production and Safety) Act 2004* (the Act) to the holder, authorising the holder to carry out authorised activities for a pipeline licence in accordance with the Act and this licence. Any schedules or endorsements to this licence form part of the licence.

1. HOLDER(S):

Mitsui E&P Australia Pty Limited	ACN: 108 437 529	49.0%
Westside CSG A Pty Ltd	ACN: 138 989 358	25.5%
Westside CSG D Pty Ltd	ACN: 140 474 362	25.5%

2. DATE OF EFFECT: 18 February 2015

3. TERM: 30 years

4. EXPIRY DATE: 17 February 2045

5. PIPELINE AREA: As per Schedule 1.

6. TERMINAL POINTS: As per Schedule 2.

7. PIPELINE LENGTH: 11 km

8. CONDITIONS AND PROVISIONS (OTHER THAN MANDATORY CONDITIONS):
Nil

9. EXCLUSIONS OR RESTRICTIONS ON AUTHORISED ACTIVITIES: None

11. REVIEW DAYS FOR THE PURPOSES OF SECTION 434 OF THE ACT:

Initial review day 2 years after date of effect and every five years thereafter.



MARK KELLY

Regional Director

Petroleum and Gas Operations

Delegate of the Minister for Natural Resources and Mines

Department of Natural Resources and Mines

Petroleum and Gas (Production and Safety) (Ministerial) Delegation (No 1) 2014

Date Granted: 18 / 02 / 2015

SCHEDULE 1 – PIPELINE AREA

Area of Licence (Total): (69 sub-blocks)

That part of the State of Queensland within the boundaries of the blocks and sub-blocks as defined and shown on the Queensland Mines and Energy Block Identification Map (BIM) - Series B and set out below.

BIM	Block(s)	Sub-Block(s)
BRIS	361	g, h, m, n, s, w, x
BRIS	433	a, b, c, d, f, g, h, j, l, m, q, r, s, v, w, x
BRIS	505	a, b, c, f, g, h, l, m, n, q, r, v, w, x
BRIS	577	b, c, g, h, m, n, r, s, w, x
BRIS	649	b, g, m, q, r, v, w
BRIS	721	a, b, f, g, l, m, q, r, v, w, x
BRIS	793	b, c, g, h

SCHEDULE 2 – TERMINAL POINTS

Pipeline Section 1

Start Point

Longitude: 150.036126

Latitude: -24.566087

End Point

Longitude: 150.018267

Latitude: -24.612

Pipeline Section 2

Start Point

Longitude: 150.036217

Latitude: -24.566034

End Point

Longitude: 150.013477

Latitude: -24.564459

Pipeline Section 3

Start Point

Longitude: 150.013443

Latitude: -24.591551

End Point

Longitude: 150.014485

Latitude: -24.591486

Pipeline Section 4

Start Point

Longitude: 150.013428

Latitude: -24.60598

End Point

Longitude: 150.01395

Latitude: -24.605451

Pipeline Section 5

Start Point

Longitude: 150.017139

Latitude: -24.644563

End Point

Longitude: 150.017626

Latitude: -24.644484

Pipeline Section 6

Start Point

Longitude: 150.026099

Latitude: -24.687848

End Point

Longitude: 150.026562

Latitude: -24.687689

Ref PPL 182

15/03/2016

Westside CSG A Pty Ltd
GPO Box 1121
BRISBANE QLD 4001

Dear Sir/Madam,

I refer to your application to amend Pipeline Licence Number 182 received on 30 September 2015.

Your application has been assessed, pursuant to section 477 of the *Petroleum and Gas (Production and Safety) Act 2004*, as to whether it complies with the requirements for granting an amendment.

Your application to amend the licence the subject of the application has been granted.

Please find enclosed the endorsement for the amendment.

Should you have any further enquiries, please contact Mr John McCormack, Registrar, Petroleum Assessment Hub of Petroleum and Gas Operations on telephone number 3199 8116.

Yours sincerely



MARK KELLY
Regional Director
Mining and Petroleum Operations

PETROLEUM AND GAS (PRODUCTION AND SAFETY) ACT 2004

AMENDMENT TO PIPELINE LICENCE NO. 182

Pursuant to section 477(1) of the *Petroleum and Gas (Production and Safety) Act 2004*, Pipeline Licence No. 182 is amended as follows:

DELETE:

SCHEDULE 2 – TERMINAL POINTS

INSERT:

SCHEDULE 2 – TERMINAL POINTS

Pipeline Section 1

Start Point

Longitude: 150.036126

Latitude: -24.566087

End Point

Longitude: 150.018267

Latitude: -24.612

Pipeline Section 2

Start Point

Longitude: 150.036217

Latitude: -24.566034

End Point

Longitude: 150.013477

Latitude: -24.564459

Pipeline Section 3

Start Point

Longitude: 150.013443

Latitude: -24.591551

End Point

Longitude: 150.014485

Latitude: -24.591486

Pipeline Section 4

Start Point

Longitude: 150.013428

Latitude: -24.60598

End Point

Longitude: 150.01395

Latitude: -24.605451

Pipeline Section 5

Start Point

Longitude: 150.017139

Latitude: -24.644563

End Point

Longitude: 150.017626

Latitude: -24.644484

Pipeline Section 6

Start Point

Longitude: 150.026099

Latitude: -24.687848

End Point

Longitude: 150.026562

Latitude: -24.687689

Pipeline Section 7

Start Point (Tie-In near MER29, End Cap)

Longitude: 150° 1' 5.76"E

Latitude: 24° 36' 43.20"S

Start Point (Tie-In near MER30, End Cap)

Longitude: 150° 1' 26.45"E

Latitude: 24° 36' 47.76"S

18 inch Tie-in (Flange Face)

Longitude: 150° 1' 10.87"E

Latitude: 24° 36' 41.59"S

End Point (Outlet near PP04, Flange Face)

Longitude: 150° 1' 19.66"E

Latitude: 24° 35' 31.91"

Mark Kelly

Mark Kelly

Regional Director

Mining and Petroleum Operations

Delegate of the Minister for State Development and

Minister for Natural Resources and Mines

Department of Natural Resources and Mines

Petroleum and Gas (Production & Safety) Delegation (No.1) 2015

Date Granted: 15 / 3 /2016





You may make an application to amend a licence electronically using the [MyMinesOnline](#) system. Alternatively you may complete the original of this application and submit the application, any attachments and the prescribed fee at a [Mines lodgement office](#).

Note: A document containing information that is false or misleading may attract a maximum penalty of 500 penalty units.

Please use a pen, and write neatly using **BLOCK LETTERS** Cross where applicable ☒ Where insufficient space anywhere on this form, attach a separate page.

Question 1 – Permit details

1.1 Please state whether this application is for an amendment to a:

Tenure type	Number
Survey licence	
Petroleum facility licence (PFL)	
Pipeline licence	182

1.2 If a pipeline licence or petroleum facility licence, is this application seeking to extend the area subject of the licence?

<input checked="" type="checkbox"/> Yes Go to Question 1.3	<input type="checkbox"/> No Go to Question 2
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Note: This requirement only applies to the extended area the subject of this application.

1.3 Is the proposed extended area of the licence within (or included within), the area of another petroleum authority or mining interest?

<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
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If yes: Provide permit number:

PL 94, PL 1048, PL 1049	PPL 192
EPC 783	ML5656, ML80032
EPC 894	

Question 2 – Permit holder details

Detail the current holder(s)

	Holder 1	Holder 2	Holder 3
Company Name/surname:	WESTSIDE CSG A PTY LTD	WESTSIDE CSG D PTY LTD	E&P AUSTRALIA PTY LTD
Given name (if individual):			
ACN/ARBN	138 989 358	140 474 362	108 437 529
% Holding:	25.5	25.5	49

OFFICE USE ONLY	Fees paid:	Payment Method:	Receiving officer
Received at: _____	Total \$ _____	Cash <input type="checkbox"/>	I confirm that:
Received by: _____	DNRM <input type="checkbox"/>	Credit Card <input type="checkbox"/>	• the details on application form have been checked;
Date: / /	Receipt No. _____	EFTPOS <input type="checkbox"/>	• all attachments have been submitted;
Time: AM/PM		Cheque <input type="checkbox"/>	• correct application fees have been submitted for the relevant application type
			Name: _____
			Signed: _____ Date: / /

Question 3 – Amendment details

Section 1 – Description of amendment

The following must be included on a sheet attached to this application and labelled "Section 1".

- A description of the amendment required.



*Note that an application **cannot** be made to amend the licence in a way that is inconsistent with a mandatory condition (other than to change the completion day stated in the licence). [See section 474(2) of the Petroleum and Gas (Production and Safety) Act 2004].*

Section 2 – Description of proposed amended area

Note: This section need only be completed where this application to amend a licence is seeking to extend the area the subject of a pipeline licence or petroleum facility licence. If this does not apply to your application please to go section 3.

Description of extended pipeline route/area

The following details must (where applicable) be included on a sheet attached to this application and labelled "Section 2". These details include:

- *Where this land is within, or is included in, the tenure area of another petroleum authority or mining interest (that is, YES has been ticked at Question 4 of this application form). The possible impacts of authorised activities under this licence, on authorised activities under the petroleum or mining interests.* ☒
- Evidence of consultation with holders of tenures that overlap the proposed area of the pipeline licence, for example, copies of correspondence, dates and records of meetings. ☒
- A plan showing generally the extended route of the pipeline (or proposed pipeline) or the area where the pipeline activities (or proposed pipeline activities) are to be carried out; which describes the extended pipeline land; the proposed access routes to the extended pipeline land, and (where applicable) proposed sites of construction camps (and materials storage and extraction). ☒
- Reasons why the routes and sites for the proposed extended pipeline is appropriate. ☒

Where this application is to amend a "point-to-point" pipeline licence:

- Lodge the description of the proposed extended route of the licence as a "digital shape file" or other electronic file and state the datum used. ☐
- Provide the following details, as applicable (in the layout as per Example attachment at back of form):
 - (a) Proposed changes to the terminal points of the pipeline.
 - (b) Proposed changes to the day for completion of construction of the pipeline. ☐
 - (c) Proposed changes to the substance being conveyed or proposed to be conveyed through each of the proposed initial pipelines?

Where this application is to amend a "point-to-point" pipeline licence:

- Lodge the description of the proposed extended route of the licence as a "digital shape file" or other electronic file and state the datum used. ☐
- Provide the following details, as applicable (in the layout as per Example attachment at back of form):
 - (a) Proposed changes to the terminal points of the pipeline.
 - (b) Proposed changes to the day for completion of construction of the pipeline. ☐
 - (c) Proposed changes to the substance being conveyed or proposed to be conveyed through each of the proposed initial pipelines?

Description of extended petroleum facility land

The following details must (where applicable) be included on a sheet attached to this application and labelled "Section 2". These details include:

- Where this land is within, or is included in, the tenure area of another petroleum authority or mining interest (that is, YES has been ticked at Question 4 of this application form) the possible impacts of authorised activities under this licence, on authorised activities under the petroleum or mining interests. ☐
- Evidence of consultation with holders of tenures that overlap the proposed area of the pipeline licence, for example, copies of correspondence, dates and records of meetings. ☐
- A plan showing the description of the proposed extended facility land and the precise location of the facility or proposed facility on that land, including a "digital shape file" or other electronic file type, please state the datum used. ☐
- Reasons why the proposed extended petroleum facility land is not more than the minimum area needed to adequately carry out the purpose of the facility or proposed facility. ☐

(if this application is for a proposed facility) Include reasons why the location of the proposed petroleum facility is appropriate.

Question 4 - Description of area

Where this application seeks to extend the area of an 'area' pipeline licence, you must either:

- Complete this section (describing the area in terms of blocks and sub blocks) and
- Lodge the description of the extended area as a 'digital shape file' or other electronic file. If the description of the area is submitted as a 'digital shape file' or other electronic file type, please also state the datum used.
- **Do not complete this section if you are applying to extend the route of a point-to-point licence.** (In this case, lodge the description of the proposed extended route of the licence as a "digital shape file" or other electronic file and state the datum used).

BIM/BLOCK	All	A	B	C	D	E	F	G	H	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z
CHAR 576	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
CHAR 504	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
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Total number of sub-blocks																						25				

Section 3 – Details supporting the amendment

The following must be included on a sheet attached to this application and labelled "Section 3":

- Information that supports the amendment to the licence.



For some examples of the details that may be required in support of the proposed amendment, please see the attached Information Sheet.

Section 4 – Capability criteria

Where further construction, and the resulting operation, of pipelines or facilities is proposed in this application, the following details must be included on a sheet attached to this application and labelled "Section 4".

These details include:

- Each holder's ability to competently and safely manage any construction or operation of pipelines or petroleum facilities the subject of this application.
- Each holder's own financial resources and technical expertise, or the financial resources and technical expertise readily available to each holder.



Section 5 – Proposed consultation with owners and occupiers

Where further construction, and the resulting operation, of pipeline or facilities is proposed in the amendment, the following must be included on a sheet attached to this application and labelled "Section 5".

- Details about how and when the applicant proposes to consult with, and keep informed, owners and occupiers of land on which the activities are proposed to be carried out.



Section 6 – Additional supporting information

The following may be included on a sheet attached to this application and labelled "Section 6":

- Details about any other relevant matters you may wish the Minister to consider.




Question 5 – Obligations and declaration

- I have read and understood the **relevant guides**.
- I understand my obligations as an applicant/holder.
- I have truthfully declared all relevant details requested of me in this application.
- If any part of this form has been completed with the assistance of another person, I declare that the information as set down is true and correct and has been included with my full knowledge, consent and understanding.

Note: if this form is being signed by a person other than the current registered holder, a letter of authority or power of attorney documents must be provided with this application.

Print name: Matthew Wallach

Signature:



Position: Chief Executive Officer

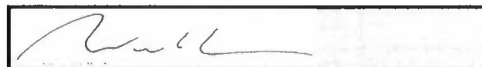
Date:

30-Sep-2022

Company: Westside CSG A Pty Ltd

Print name: Matthew Wallach

Signature:




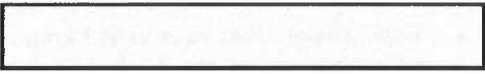
Position: Chief Executive Officer

Date:

30-Sep-2022

Company: Westside CSG D Pty Ltd

Print name:	Masahiro Ishikawa	Signature:	
Position:	Chief Operating Officer	Date:	Oct 27, 2021
Company:	MITSUI E&P AUSTRALIA PTY LTD		

Print name:		Signature:	
Position:		Date:	
Company:			

Question 6 – Payment

Application	Amend licence fee	<input checked="" type="checkbox"/>
-------------	-------------------	-------------------------------------

OFFICE USE ONLY CHECKLIST -	
Have application details been provided as separate sections?	YES/NO/NA
Application fee has been lodged with application?	YES/NO/NA
<u>Receiving officer</u> I confirm that: <ul style="list-style-type: none"> • The details on this form have been checked • the checklist above are complete • attachments required are correct • correct fees have been submitted. The application to amend a licence has / has not provided all the information required by the legislation to be assessed.	I recommend that the application should / should not be received. Name: _____ Signed: _____ Date: / /
<u>Departmental Officer</u> The application to amend a licence is received and can be recorded on the register or refused to be received under s475 of the P&G	Reasons for refused to receive: _____ _____ _____ Name: _____ Signed: _____ Date: / /

Disclaimer

The Queensland Government is collecting information provided on this form for the purposes of assessing the suitability of your application to amend licence and maintain the public searchable register under the *Petroleum and Gas (Production and Safety) Act 2004* (the P&G). This information is authorised by sections 475 the P&G and section 197 of the *Mineral and Energy Resources (Common Provisions) Act 2014* (MERCP). Some or all of this information may be provided to other agencies of the Queensland Government for issuing an environmental authority, to make register searches, extracts or copies or to make other approvals as required under the relevant Act. Some of this information may be provided to Queensland Treasury, the Scheme Manager under the Mineral and Energy Resources (Financial Provisioning) Act 2018 (MERFP Act), or any advisors to the Scheme Manager to enable the Scheme Manager to carry out the Scheme Manager's functions under the MERFP Act. Your personal information will not otherwise be disclosed to any other third party without your consent, unless authorised or required by law.

Example attachment:

Details of pipelines

- To answer questions in Section 2, for each initial pipeline, information should be presented in a tabular format, as indicated below. The complete information should be provided for each pipeline to be amended and/or for each proposed new pipeline.
 - Any amendments the information provided regarding an initial pipeline should be highlighted by writing the word "amended" in brackets after the information
 - Any Information provided regarding a new pipeline should be highlighted by writing the word "new" in brackets after the information
- Examples of substances to be transported or proposed to be transported include: natural gas, crude oil, produced water, greenhouse gas.
- If a pipeline has already been constructed then insert 'Construction completed' in the box next to "Construction Completion Day"

Coordinates, lot on plan and name/description of **each** terminal point must be provided for **each** pipeline. Examples of name/description include: name of field compressor station, name of central processing unit, internal reference name (e.g. Sales Point 04).

Name of Pipeline	
Substance to be transported	
Construction Completion day	

Terminal Points	Name/Description	Coordinates	Lot on Plan
Point 1			
Point 2			
Point 3			
Point 4			

APPENDIX 3 – Correspondence with overlapping tenure holders



AUSTRALIA HEAD OFFICE

Westside Corporation Limited
ABN 74 117 145 516
Level 17, 300 Queen Street, Brisbane QLD 4000
GPO Box 1121, Brisbane QLD 4001
Office: +61 (07) 3020 0900

NEW ZEALAND OFFICE

Westside New Zealand Limited
Reg. No 599351
Rimu Production Station
Mokoia Road, RD 12, Hawera – 4672, Taranaki
PO Box 550, Hawera 4640, South Taranaki
Office: +64 (06) 06 278 2701

25 October 2021

Doug Ferres
Queensland Nitrate Pty Ltd
Three Chain Rd,
Kianga QLD 4718

Dear Doug

Area Pipeline Licence (PPL) 182 Amendment

Westside CSG A Pty Ltd, Westside CSG D Pty Ltd and Mitsui E&P Australia Pty Limited (together **Meridian**) are seeking to amend Petroleum Area Pipeline License 182 (**PPL182**) to increase the area of the licence to facilitate gas gathering between Westside's gas assets.

PPL182 was granted under the Petroleum and Gas (Production & Safety) Act 2004 (Qld) (**P&G Act**) which allows the construction of a series of pipelines that cross tenement boundaries. The proposed amendment will enable gas gathering between a number of petroleum leases granted to Westside in 2020 and Westside's existing gas assets.

PPL192 held by Queensland Nitrates Pty Ltd (**QNP**) traverse through the proposed extended area (see map on page 2). This letter is to inform you, as the overlapping tenure holder of our intention to extend the area of the pipeline licence.

Please note the Application to Amend does not seek approval for further construction within the area of PPL182, at this point. The proposed amendment to PPL182 will extend the area of the licence to capture areas over tenure boundaries which will enable gathering lines to be installed in the future.

If and when Westside proposes to construct any gathering lines (subject to this application to extend PPL182 being successful), Westside will follow the usual land access laws for conducting advanced activities as well as our own Policies and Procedures for engagement, consultation and negotiation.

Should you have any queries please do not hesitate to contact me on 07 3020 0919 or at nimandra.gunasekera@westsidecorporation.com.

Yours sincerely,

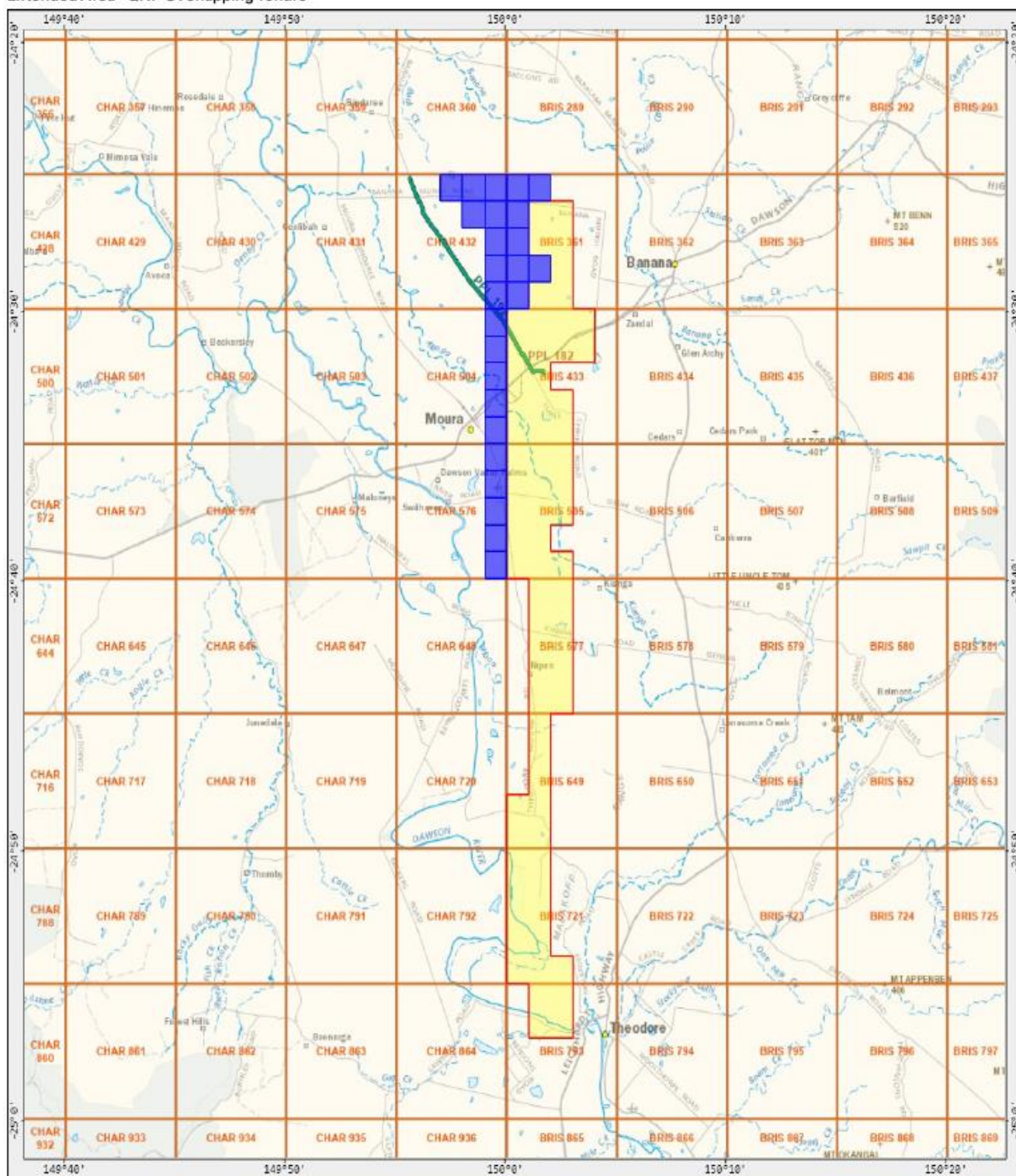


Nimandra Gunasekera
Strategic Approvals Lead



PPL182 Area Pipeline Licence Amendment

Extended Area - QNP Overlapping Tenure



A product of

Geospatial



Legend

- PPL182 Amendment_Extended Area.zip - poly
- Block
- PPL granted area
- PPL granted centre line



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Print date: 25/10/2021

Projection: WebMercator EPSG: 31466

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15 July 2021

Phil Dangerfield
Vale Belvedere Pty Ltd
PO Box 809
West Perth WA 6872

Office: (07) 3020 0900
Fax: (07) 3020 0999
info@westsidecorporation.com

Level 17, 300 Queen Street, Brisbane QLD 4000
GPO Box 1121, Brisbane QLD 4001
www.westsidecorporation.com
WestSide ABN: 74 117 145 516

Dear Phil,

Area Pipeline Licence (PPL) 182 Amendment

Westside CSG A Pty Ltd, Westside CSG D Pty Ltd and Mitsui E&P Australia Pty Limited (together **Meridian**) are seeking to amend Petroleum Area Pipeline License 182 (**PPL182**) to increase the area of the licence to facilitate gas gathering between Westside's gas assets.

PPL182 was granted under the *Petroleum and Gas (Production & Safety) Act 2004* (Qld) (P&G Act) which allows the construction of a series of pipelines that cross tenement boundaries. The proposed amendment will enable gas gathering between a number of petroleum leases granted to Westside in 2020 and Westside's existing gas assets.

The portion of the extended area overlaps with EPC 783 held by Vale Belvedere Pty Ltd and Vale Belvedere (BC) Pty Ltd (see map on page 2).

Please note the Application to Amend does not seek approval for authorised activities such as further construction and the resulting operation of pipelines within the area of PPL182.

This letter is to inform you, as the overlapping tenure holder of our intention to extend the area of the pipeline licence. There is no action required from you.

Should you have any queries please do not hesitate to contact me on 07 3020 0919 or at nimandra.gunasekera@westsidecorporation.com.

Yours sincerely,



Nimandra Gunasekera
Strategic Approvals Lead
Westside Corporation Ltd

Extended Area - Vale Overlapping Tenure



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Print date: 5/7/2021
Projection: Web Mercator EPSG:3857
For more information, visit <http://geospatialinformation.gva.es/help-info/Contact-us.html>

15 July 2021

Lee Stevenson
Corporate Counsel
Anglo Coal (Dawson) Ltd
GPO Box 1410
Brisbane QLD 4001

Office: (07) 3020 0900
Fax: (07) 3020 0999
info@westsidecorporation.com

Level 17, 300 Queen Street, Brisbane QLD 4000
GPO Box 1121, Brisbane QLD 4001
www.westsidecorporation.com
WestSide ABN: 74 117 145 516

Dear Lee,

Area Pipeline Licence (PPL) 182 Amendment

Westside CSG A Pty Ltd, Westside CSG D Pty Ltd and Mitsui E&P Australia Pty Limited (together Meridian) are seeking to amend Petroleum Area Pipeline License 182 (**PPL182**) to increase the area of the licence to facilitate gas gathering between Westside's gas assets.

PPL182 was granted under the *Petroleum and Gas (Production & Safety) Act 2004* (Qld) (P&G Act) which allows the construction of a series of pipelines that cross mining tenements that make up the Anglo-Westside Dawson Co-Development Area and petroleum tenement boundaries. The proposed amendment will enable gas gathering between a number of petroleum leases granted to Westside in 2020 and the established gas assets.

The extended area will overlap existing Mining Leases (**ML**) 5656 and ML80032 (Moura Seamgas Pipeline) held by Anglo Coal (Dawson) Limited (**Anglo**) & Mitsui Moura Investment Pty Ltd (**MMI**). A portion of the extended area also overlaps with EPC 894 held by Anglo & MMI. Please see map on page 2.

Please note the Application to Amend does not seek approval for authorised activities such as further construction and the resulting operation of pipelines within the area of PPL182.

This letter is to inform you, as the overlapping tenure holder of our intention to extend the area of the pipeline licence. There is no action required from you.

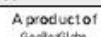
Should you have any queries please do not hesitate to contact me on 07 3020 0919 or at nimandra.gunasekera@westsidecorporation.com.

Yours sincerely,






Nimandra Gunasekera
Strategic Approvals Lead
Westside Corporation Ltd

Extended Area - Anglo Overlapping Tenure



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Legend

-  PPL182 Amendment_Extended Area.zip - poly
 Block
 PPL granted area



0 2.5 km

Fig. 10. 1955 & 1956

Abstract

Print date: 5/7/2021

Project:art Web Mercator EPSG:102100

georg@informatics.rug.nl

For more information, visit <http://geonorge.no/england/geonorge.gov.no/help-info/Contact-us.html>



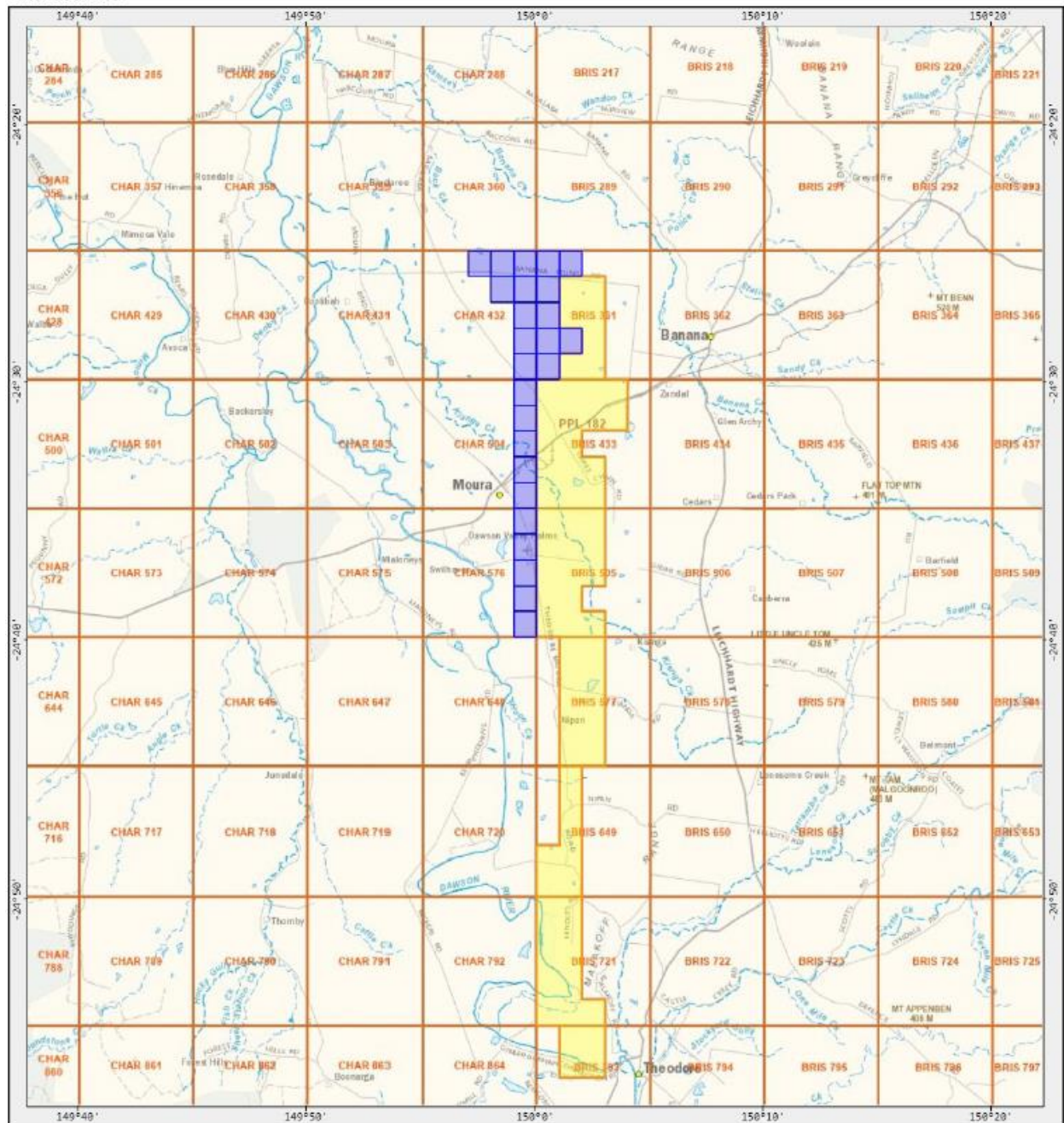
Queensland
Government

Department of Resources

APPENDIX 4 - Plan showing generally the extended area of PPL182 including potential pipeline activities

PPL182 Area Pipeline Licence Amendment

Extended Area



A product of
Geospatial



Legend

- PPL182 Amendment_Extended Area.zip - poly
- Block
- PPL granted area



0 5 km
Scale: 1:200,000

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Print date: 5/7/2021
Projection: Web Mercator (EPSG: 3857)

For more information, visit <http://geospatialinformation.qld.gov.au/help/Contact-us.html>

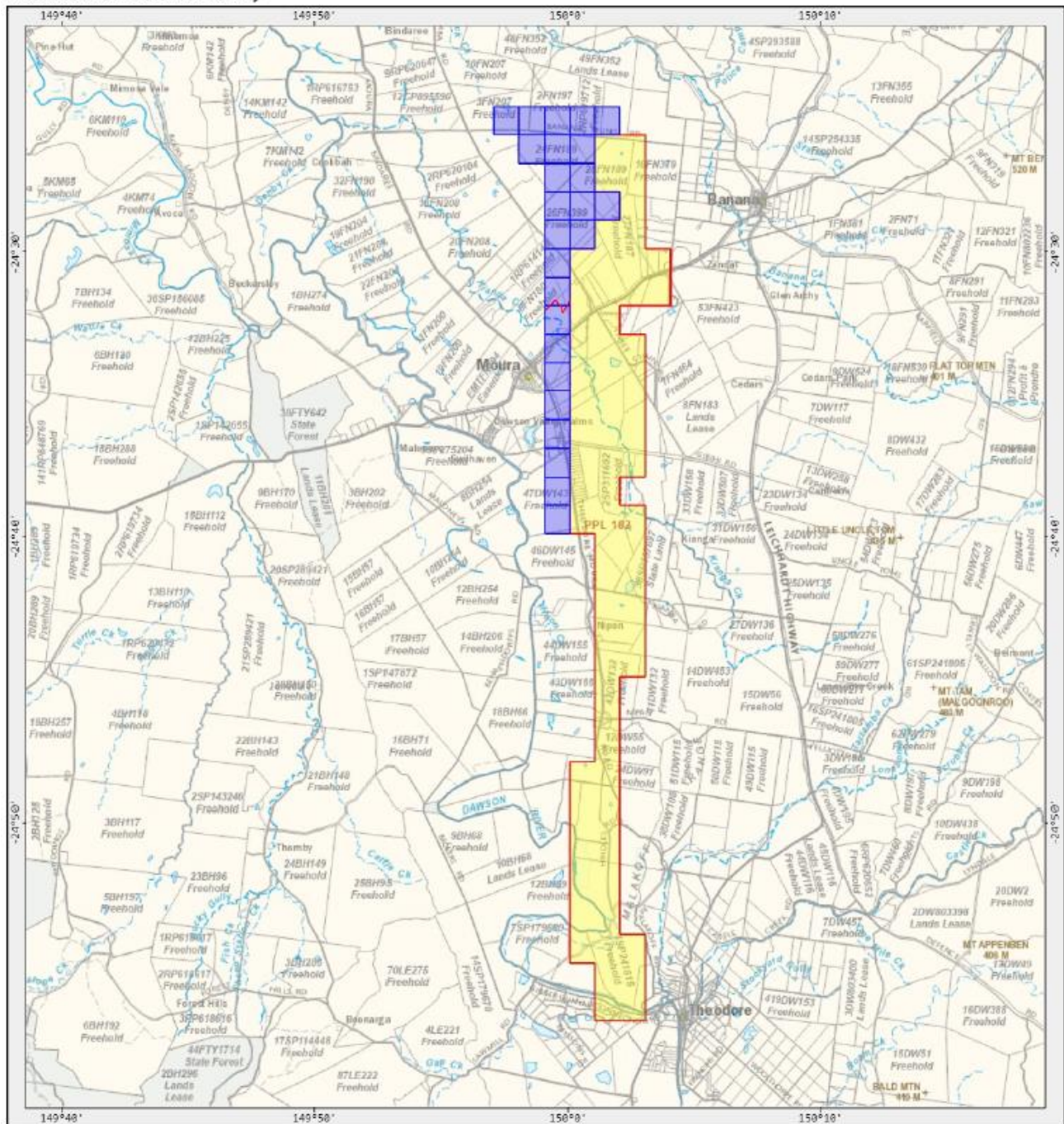


**Queensland
Government**
Department of Resources

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PPL182 Area Pipeline Licence Amendment

Extended Area - Potential Activity



A product of



Legend

PPL182 Amendment_Extended Area.zip - poly

Gas_Gathering_Proposed.zip - line

Cadastre (DCDB) parcel

PPL granted area

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Scale 1:25000

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